

GOVERNMENT GAZETTE

OF THE

REPUBLIC OF NAMIBIA

N\$12.00 WINDHOEK - 15 February 2019

No. 6844

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Government Notices

MINISTRY OF ENVIRONMENT AND TOURISM

No. 25

INVITATION OF PUBLIC, ORGANISATIONS, ASSOCIATIONS AND INSTITUTIONS CONCERNED WITH ENVIRONMENTAL MATTERS TO NOMINATE PERSONS TO SUSTAINABLE DEVELOPMENT ADVISORY COUNCIL:

ENVIRONMENTAL MANAGEMENT ACT, 2007

In terms of section 8(5) of the Environmental Management Act, 2007 (Act No. 7 of 2007), I -

- (a) invite the public, organisations, associations and institutions concerned with environmental matters to nominate persons to be considered for appointment as members of the Sustainable Development Advisory Council, within 30 days from the date of publication of this notice in the *Gazette*;
- (b) determine that the nominations must be submitted in writing and accompanied by a cover letter and curriculum vitae of the nominee indicating the knowledge and experience relating to the functions of the Sustainable Development Advisory Council; and
- (c) determine that the nominations must be delivered to the Office of the Minister of Environment and Tourism, Office number 111, First floor, Troskie Building, Corner of Robert Mugabe and Dr. Kenneth Kaunda Street, Ministry of Environment and Tourism.

P. SHIFETA MINISTER OF ENVIRONMENT AND TOURISM

MINISTRY OF URBAN AND RURAL DEVELOPMENT

No. 26

MARIENTAL TOWN PLANNING AMENDMENT SCHEME NO. 11: TOWN PLANNING ORDINANCE, 1954

In terms of section 26(2) of the Town Planning Ordinance, 1954 (Ordinance No. 18 of 1954), I give notice that I have under subsection (1) of that section read with section 27(1) of that Ordinance, approved the Mariental Town Planning Amendment Scheme No. 11 of the Municipality of Mariental.

DR. P. MUSHELENGA MINISTER OF URBAN AND RURAL DEVELOPMENT

Windhoek, 20 November 2018

MINISTRY OF URBAN AND RURAL DEVELOPMENT

No. 27

DECLARATION OF OTJIWARONGO EXTENSION 8 TO BE AN APPROVED TOWNSHIP: TOWNSHIPS AND DIVISION OF LAND ORDINANCE, 1963

In terms of section 13 of the Townships and Division of Land Ordinance, 1963 (Ordinance No. 11 of 1963), I -

- (a) declare the area situated on Portion 40 of Farm Otjiwarongo Townlands South No. 308 in the Registration Division "D", as indicated on the General Plan No. D 96 (S.G. No. A 542/2010) to be an approved township; and
- (b) set out in the Schedule the conditions subject to which the application for permission to establish the township concerned has been granted.

DR. P. MUSHELENGA MINISTER OF URBAN AND RURAL DEVELOPMENT

Windhoek, 1 February 2019

SCHEDULE

1. Name of township:

The township is called Otjiwarongo Extension 8.

2. Composition of township:

The township comprises of 244 erven numbered 2141 to 2384 and the remainder streets as indicated on General Plan D 96 (S.G. No. A 542/2010).

3. Reservation of erven:

The following erven are reserved for the local authority:

- (a) public open space purposes: Erven 2259 and 2380 to 2381;
- (b) Street Purposes: Erven 2382 to 2384.

4. Conditions of title:

The following conditions are registered in favour of the local authority against the title deeds of all erven except the erven referred to in paragraph 3:

- (a) The erf must be used or occupied for purposes which are in accordance with and the use or occupation of the erf is at all times subject to, the provisions of the Otjiwarongo Town Planning Scheme prepared and approved in terms of the Town Planning Ordinance, 1954 (Ordinance No. 18 of 1954); and
- (b) The building value of the main building, excluding the outbuildings to be erected on the erf, must be at least four times the prevaling valuation of the erf.

MINISTRY OF URBAN AND RURAL DEVELOPMENT

No. 28

DECLARATION OF GOMXAB NAUS EXTENSION 2 TO BE AN APPROVED TOWNSHIP: TOWNSHIPS AND DIVISION OF LAND ORDINANCE, 1963

In terms of section 13 of the Townships and Division of Land Ordinance, 1963 (Ordinance No. 11 1963), I -

(a) declare the area situated on Portion 11 (a portion of Portion 1) of the Farm Gochas Townlands No. 151, Registration Division "R" and represented by General Plan No. R97 (S.G. No. A689/2008; to be an approved township; and

(b) set forth in the Schedule the conditions subject to which the application for permission to establis the township concerned has been granted.

DR. P. MUSHELENGA MINISTER OF URBAN AND RURAL DEVELOPMENT

Windhoek, 30 January 2019

SCHEDULE

1. Name of township:

The township is called Gomxab Naus Extension 2.

2. Composition of township:

The township comprises of 182 erven numbered 183 to 364 and the remainder streets as indicated on the General Plan No. R97 (S.G. No. A689/2008).

3. Reservation of erven:

Erf 280 is reserved for the local authority, for public open space purposes.

4. Conditions of title:

- (1) The following conditions must be registered in favour of the local authority against the title deeds of all Erven except the erven referred to in paragraph 3:
 - (a) The erf is subject to the reservation for the local authority of the right of access and use, without compensation, of the area three meters parallel with any boundary of such erf, for the construction and maintenance of municipal services in respect of water, sewerage, drainage, electricity and gas, which right includes the right to place on such erf temporarily material that may be excavated during any operation on the erf or any adjacent erf.
 - (b) Offensive trade may not be established or conducted on the erf, and "offensive trade" means any of the businesses, trades, works or establishments mentioned in the Village Management Board Area Walvis Bay: Offensive Trade Regulations: Regulations Relating to the Establishment or Carrying on of Certain Factories, Businesses, Trades or Works published under Government Notice No. 141 of 10 November 1926.
- (2) The following conditions must, in addition to the conditions set out in subparagraph (1), be registered against the title deeds of Erven 183 to 270, 272 to 279, 281 to 316 and 318 to 364:
 - (a) The erf must only be used for residential purposes.
 - (b) The building value of the main building, excluding the outbuildings, to be erected on the erf must be at least two times the prevailing valuation of the erf by the local authority.
- (3) The following condition must, in addition to the conditions set out in subparagraph (1), be registered against the title deeds of Erven 271 and 317:
 - (a) The erf must only be used for flats and business purposes other than a factory as defined in regulation 14 of the Regulations Relating to the Health

- and Safety of Employees at Work published under Government Notice No. 156 of 1 August 1997.
- (b) Where a building is erected for business purposes as contemplated in item (a), the ground floor of the main building may not contain flats and flats may not be constructed on the same floor as any business offices.
- (c) The building value of the main building, excluding the outbuildings, to be erected on the erf must be at least two times the prevailing valuation of the erf by the local authority.
- (4) The following conditions must, in addition to the conditions set out in subparagraph (1), be registered against the title deed of Erf 280:
 - (a) The erf must only be used for institutional purposes.
 - (b) The building value of the main building, excluding the outbuildings, to be erected on the erf must be at least two times the prevailing valuation of the erf by the local authority.

MINISTRY OF AGRICULTURE, WATER AND FORESTRY

No. 29

DECLARATION OF EPUKIRO COMMUNITY FOREST: FOREST ACT, 2001

- (a) Under section 15(3) of the Forest Act, 2001 (Act No. 12 of 2001), I declare -
 - (i) the area, in respect of which the geographical boundaries have been identified in the Schedule, to be the Epukiro Community Forest; and
 - (ii) that the Epukiro Community Forest must be managed in accordance with the agreement referred to in subsection (1) of that section.
- (b) A map and other information or documents referred to in paragraph (a) lie open for inspection by the public during office hours at the offices of the Ministry of Agriculture, Water and Forestry, Directorate: Forestry, Government Office Park, Fourth Floor, Room No. 303, Windhoek.

A.G. !NARUSEB MINISTER OF AGRICULTURE, WATER AND FORESTRY

Windhoek, 4 February 2019

SCHEDULE

PART 1

DESCRIPTION OF THE GEOGRAPHICAL BOUNDARIES OF EPUKIRO COMMUNITY FOREST

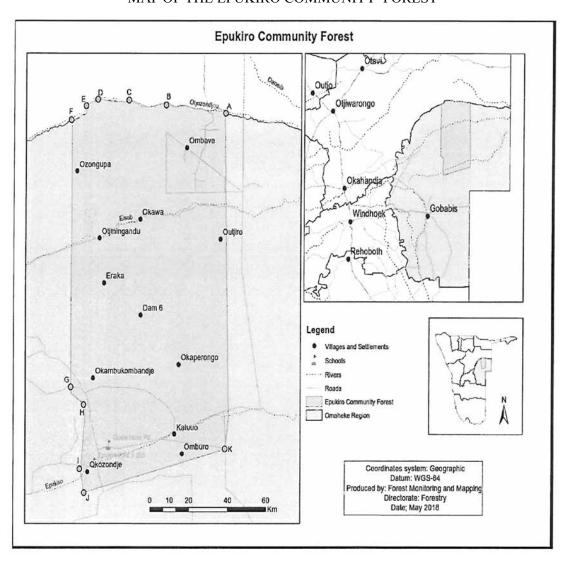
Starting at point A the boundary runs in a southern direction to point K, from where it runs in a south-western direction to point J. From point J the boundary line runs in a north-western direction to point I, from point I the boundary line runs in a northern direction to point H. From point H the boundary line runs in a north-eastern direction to point G. From point G the boundary line runs in a northern

direction to point F. From point F the boundary runs in an eastern direction through point E, D, C and B along the Otjozondjou River and then back to rejoin the starting point, point A.

Co-ordinates of the geographical boundaries of Epukiro Community Forest

Point	Degree East	Minutes East	Degree South	Minutes South
A	20	004187	-20	290773
В	19	728117	-20	260133
С	19	554939	-20	241815
D	19	411087	-20	238976
Е	19	35685	-20	263066
F	19	287219	-20	314545
G	19	289203	-21	312708
Н	19	350122	-21	368623
I	19	330948	-21	606626
J	19	352487	-21	694707
K	20	005583	-21	53235

PART 2 MAP OF THE EPUKIRO COMMUNITY FOREST



MINISTRY OF LAND REFORM

No. 30

NOTIFICATION OF FARMING UNITS OFFERED FOR ALLOTMENT: AGRICULTURAL (COMMERCIAL) LAND REFORM ACT, 1995

In terms of Section 39 of the Agricultural (Commercial) Land Reform Act, 1995 (Act No. 6 of 1995), I -

- (a) make known, in terms of subsection (3) of that section, that copies of the approved allotment plans in respect of the farming units referred to in the Schedule are available for public inspection at the places and during the periods mentioned in the Schedule; and
- (b) invite, in terms of subsection (4) of that section, applications for the allotment of the farming units offered for allotment, which applications must be made in the manner stated in the Schedule.

U. NUJOMA MINISTER OF LAND REFORM

Windhoek, 11 February 2019

SCHEDULE

1. Number, location and description of farming units offered for allotment

Region	District	Reg. Div.	Farm Name & Number	Number of farming unit offered for allotment	Size of farming unit (Ha)	Land use of farming unit
Otjozondjupa	Otjiwarongo	"D"	Remaining Extent of Portion 1(Gemsbok) of the Farm Grosvenor No. 346	2	Unit A Measuring 1736.1788 ha (3 x Boreholes) 2 x boreholes functional 1 x non-functional Unit B Measuring 1787 ha (1 x Borehole) functional	Large and Small stock farming
Otjozondjupa	Otjiwarongo	"B"	Remainder of the Farm Kommetjie No. 976	1	Single Unit Measuring 3309.3243 ha 1 x Functional borehole	Large and Small stock farming
Erongo	Omaruru	" C"	Farm Kohero No. 113	2	Unit A Measuring 2938.3896 ha (5 x Boreholes) 3 x boreholes functional 2 x boreholes non-functional Unit B Measuring 2251.0000 ha (5 x Boreholes) 2 x boreholes functional 3 x boreholes non-functional	Large and Small stock farming

Omaheke	Gobabis	"L"	Farm Helm No. 423	4	Unit A Measuring 1961.3434 ha (1 x Borehole) functional Unit B Measuring 1971.000 ha (2 x Boreholes) functional Unit C Measuring 2058.0000 ha (1 x Borehole) functional Unit D Measuring 2189.0000 ha (2 x Boreholes) 1 x functional borehole 1 x non-functional borehole	Large and Small stock farming
Kunene	Outjo	"A"	Farm Poole No. 335	2	Unit A Measuring 3455.49 ha (3 x boreholes) 2 x boreholes functional 1 x borehole non-functional Unit B Measuring 3023.10 ha (2 x Boreholes) functional	Large and Small stock farming

2. Public inspection of allotment plan

The approved allotment plans, in respect of the farming unit offered for allotment, are available for public inspection during the office hours at the offices mentioned in paragraph 3(c) for a period of 30 days from the date of publication of this notice in the *Gazette*.

3. Application for allotment of farming unit

An application for allotment of a farming unit must –

- (a) be made on the forms determined by the Minister, which form may be obtained from the offices mentioned in subparagraph (c);
- (b) where the unit to be allotted is to be used for project development, be accompanied by
 - i. detailed project proposal;
 - ii. proof of registration or provisional registration, where the applicant is a company, a close corporation, a co-operative or any other entity required by law to be registered; and
- (c) within 30 days from the date of publication of this notice in the *Gazette*, be delivered or sent to any of the following offices:

Physical Addresses:

The Regional Governor Erongo Regional Council Government Building Tobias Hainyeko Street

Swakopmund

Postal address:

The Regional Governor Erongo Region Private Bag 1230 Swakopmund The Regional Governor Hardap Regional Council Government Building Ernst Stumfe Street Mariental

The Regional Governor //Kharas Regional Council **Education Building** Wheeler Street

The Regional Governor Khomas Regional Council Pull Mann Street Windhoek

The Regional Governor Kavango East Regional Council Government Building Usivi Road Rundu

The Regional Governor Kavango West Regional Council Nkurenkuru Kavango West

The Regional Governor Kunene Regional Council Government Building Opuwo Main Road Opuwo

The Regional Governor Ohangwena Regional Council Government Building Eenhana Main Road Eenhana

The Regional Governor Omaheke Regional Council Government Building Church Street Gobabis

The Regional Governor Omusati Regional Council Government Building Namaungu Street Outapi

The Regional Governor Oshana Regional Council Government Building Leo Shoopala Street Oshakati

The Regional Governor Hardap Region Private Bag 2017 Mariental

The Regional Governor //Kharas Region P.O. Box 38 Keetmanshoop

The Regional Governor Khomas Region P. O. Box 3379 Windhoek

The Regional Governor Kavango East Region Private Bag 2082 Rundu

The Regional Governor Kavango West Region P.O. Box 6274 Nkurenkuru

The Regional Governor Kunene Region Private Bag 502 Opuwo

The Regional Governor Ohangwena Region Private Bag 2032 Ondangwa

The Regional Governor Omaheke Region Private Bag 2277 Gobabis

The Regional Governor Omusati Region Private 523 Outapi

The Regional Governor Oshana Region Private Bag 5543 Oshakati

The Regional Governor Oshikoto Regional Council Omuthiya Main Road Omuthiya

The Regional Governor Oshikoto Region P.O. Box 19247 Omuthiya

The Regional Governor Otjozondjupa Regional Council Erf No. 219 Hage Geingob Street, Main Road (Next to Avis Car Rental) Otjiwarongo The Regional Governor Otjozondjupa Region P. O. Box 2091 Otjiwarongo

The Regional Governor Zambezi Regional Council Government Building Boma, Ngoma Road Katima Mulilo

The Regional Governor Zambezi Region Private Bag 5002 Katima Mulilo

4. Minimum qualifications required to qualify of applicants

An applicant, other than a company or close corporation contemplated in section 41 (7) of the Agricultural (Commercial) Land Reform Act, 1995 (Act No. 6 of 1995) must be a Namibian citizen who –

- (a) 18 years of age or older;
- (b) has a background or interest in agriculture or related activities;
- (c) has been socially, economically or educationally disadvantaged by past discriminatory laws or practices; and
- (d) has relinquished any right in respect of agricultural land.

5. Rent payable in respect of farming units

A farming unit is to be leased for a period of 99 years and the approximate rent payable in respect of a farming unit leased for livestock farming, is as determined by the Minister of Land Reform, on the recommendation of the Land Reform Advisory Commission, based on the value of the farming unit.

6. Lease Agreement

A successful applicant must enter into a lease agreement with the Minister of Land Reform.

MINISTRY OF WORKS AND TRANSPORT

No. 31

AMENDMENT OF ROAD TRAFFIC AND TRANSPORT REGULATIONS: ROAD TRAFFIC AND TRANSPORT ACT, 1999

Under section 91 of the Road Traffic and Transport Act, 1999 (Act No. 22 of 1999) I have amended the Road Traffic and Transport Regulations published under Government Notice No. 53 of 30 March 2001, as set out in the Schedule.

SCHEDULE

Definitions

1. In these regulations, "the Regulations" means the Road Traffic and Transport Regulations published under Government Notice No. 53 of 30 March 2001, as amended by Government Notices Nos. 97 of 29 May 2001, 103 of 1 July 2002, 163 of 26 September 2002, 205 of 28 September 2004, 206 of 28 September 2004, 32 of 1 April 2005, 45 of 9 May 2005, 183 of 20 December 2005, 188 of 1 November 2006, 104 of 4 June 2007, 172 of 17 September 2007, 02 of 2 January 2008, 73 of 1 April 2008, 290 of 19 December 2008, 81 of 30 April 2010, 156 of 28 July 2015, 98 of 26 May 2016, 86 of 13 April 2017 and 130 of 29 June 2018.

Insertion of regulation 18A in the Regulations

2. The following regulation is inserted after regulation 18 of the Regulations:

"Additional requirements for registration of a motor vehicle deregistered pursuant to regulation 32A

- **18A.** An application for registration of a motor vehicle referred to in regulation 32A must, in addition to the requirements contemplated in regulation 16, be accompanied by -
 - (a) the registration certificate in respect of that motor vehicle or a duplicate registration certificate contemplated in regulation 16A, in case where the owner has lost the registration certificate; and
 - (b) a mass measuring certificate obtained in the manner set out in regulation 101.".

Amendment of regulation 31 of the Regulations

- **3.** Regulation 31 of the Regulations is amended by the substitution for subregulation (1) of the following subregulation:
 - "(1) An application for the licensing of a motor vehicle must be made to any registering authority on an approved form by the owner of the motor vehicle, within 21 days after the date of liability referred to in regulation 30, but the owner may licence his or her motor vehicle on any date prior to the date of liability referred to in that regulation for a further period of 12 months and subregulation (3) is applicable to that transaction."

Insertion of regulation 32A in the Regulations

4. The following regulation is inserted after regulation 32 of the Regulations:

"Automatic deregistration of a motor vehicle not licenced within the prescribed period

32A. (1) If the motor vehicle is required to be licenced in terms of the Regulations, and an application for renewal of such licence was not received by the registering authority within a period of three years from the date of liability to licence the motor vehicle, the motor vehicle concerned must be deregistered automatically.

- (2) When the motor vehicle is deregistered in terms of subregulation (1), the owner is, on the date referred to in regulation 15(1)(b), liable for re-registration in terms of regulation 18A, and such owner is liable to licence such vehicle as referred to in regulation 31.
- (3) The motor vehicle owner is liable for all penalties and arrear licence fees contemplated in regulation 92 and 94 up to the date of automatic re-registration referred to in subregulation (1).".

Amendment of regulation 43 of the Regulations

- **5.** Regulation 43 of the Regulations is amended by the substitution for subregulation (2) of the following subregulation:
 - "(2) For the purpose of the renewal referred to in subregulation (1), the owner must submit the assessment referred to in that subregulation to any registering authority and that submission serves as an application for the renewal referred to in subregulation (1).".

Amendment of regulation 52 of the Regulations

- **6.** Regulation 52 of the Regulations is amended by the substitution for subregulation (1) of the following subregulation:
 - "(1) Nothwithstanding anything to the contrary contained in this Chapter, a manufacturer, builder, importer, motor transport contractor or motor dealer may operate a motor vehicle which may not otherwise be operated on a public road, under a motor trade number issued in terms of this Part for the purposes of -
 - (a) delivery of that motor vehicle by a motor transport contractor, in the course of his or her business;
 - (b) delivery, sale, exchange, repair or building of a permanent structure of that motor vehicle by a motor dealer;
 - (c) delivery or testing by the manufacturer or builder of that motor vehicle;
 - (d) delivery of that motor vehicle by an importer; or
 - (e) reaching an examiner of vehicles, for the purpose of examination and testing by such examiner of vehicles, or reaching a weighbridge facility.".

General Notices

NATIONAL HERITAGE COUNCIL

No. 23

NOTICE OF INCLUSION OF PLACE OR OBJECT IN THE NATIONAL HERITAGE REGISTER AS HERITAGE PLACE OR HERITAGE OBJECT: NATIONAL HERITAGE ACT, 2004

In terms of section 36(1)(c) of the National Heritage Act, 2004 (Act No. 27 of 2004), the National Heritage Council gives notice that the places, of which a description is set out in Column 1 of the Table, are included under part and category of the National Heritage Register as stipulated directly opposite in Column 2 of that Table.

TABLE

Column 1	Column 2
Shark Island situated in Luderitz, //Kharas Region to be included as a heritage place.	Section 25 (1)(c) of that Act
Driedoornvlagte Fossil Reef situated in Hardap Region to be included as a heritage place.	Section 25 (1)(c) of that Act

DR. B. KANGUMU CHAIRPERSON NATIONAL HERITAGE COUNCIL

NAMIBIA FINANCIAL INSTITUTIONS SUPERVISORY AUTHORITY

No. 24

NOTICE OF PROHIBITION MADE IN TERMS OF SECTION 17(5)(b) OF THE SHORT-TERM INSURANCE ACT, 1998 AGAINST PHOENIX NAMIBIA ASSURANCE COMPANY LIMITED LICENSE NUMBER: 15/ST/30 FROM ISSUING SHORT TERM INSURANCE POLICIES IN THE 8 CLASSES OF SHORT TERM INSURANCE BUSINESS

I hereby give notice, in terms of section 17(5)(b) of the Short-Term Insurance Act, 1998 (Act No. 4 of 1998), that Phoenix Namibia Assurance Company Limited, with license number **15/ST/30** has been prohibited from issuing any new policies in respect of the 8 classes of short-term insurance business, effective from 22 January 2019 until such a time as I may indicate otherwise.

K. S. MATOMOLA	
REGISTRAR: SHORT-TERM INSURANCE	

CMATOMOLA

NAMIBIAN STANDARDS INSTITUTION

No. 25

NOTICE ON THE SETTING, ESTABLISHING AND ISSUE OF NAMIBIAN STANDARDS INCLUDING THEIR FULL PARTICULARS AND THE DESCRIPTION OF EACH OF THE NAMIBIAN STANDARDS

Pursuant to section 20(4) of the Standards Act, 2005 (Act No. 18 of 2005), the NSI hereby notifies the standards set, established and issued in terms of section 20(1)(a) of the Act as prescribed by Regulation 6 of the Standards Regulations: Standards Act, 2005, appearing in the Schedule hereto, to be Namibian Standards with effect from the date of publication of this notice.

SCHEDULE

No.	Namibian Standard (NAMS)	Particulars and Description of the Namibian Standards
1.	NAMS/SANS 585: 2019	The production of frozen fish, marine molluses, and products derived therefrom
2.	NAMS/SANS 587: 2019	Canned fish, canned marine molluscs and canned crustaceans, and products derived therefrom

C. WASSERFALL CHIEF EXECUTIVE OFFICER NAMIBIAN STANDARDS INSTITUTION

Windhoek, 24 January 2019

LOCAL AUTHORITY COUNCIL OF ORANJEMUND

No. 26

NOTICE OF A VACANCY

Notice is hereby given in terms of section 13(3) of the Local Authorities Act, 1992 (Act No. 23 of 1992) as amended, that a vacancy has occurred within the Oranjemund Town Council as from the 14th December 2018 due to the untimely death of Councilor, Martha Xungileni Ntinda who was of the SWAPO Party.

Henceforth, the Swapo Party of Namibia is hereby requested to, in terms of Section 13(4)(a) of the said Act, nominate any member on the election list compiled in respect of the previous election of the Local Authority Council.

U. P. AKWAANYENGA CHIEF EXECUTIVE OFFICER

OSHAKATI TOWN COUNCIL

No. 27

AMENDED TARIFFS 2018/2019

The Council of the Oshakati Town has under section 30(1)(u) of the Local Authorities Act, 1992 (Act No. 23 of 1992) as amended, further amends the tariff structure for the financial year ending 30 June 2019.

				Proposed Tariff 2016/2017	increase	 increase	Proposed Tariff 2018/2019	%
18	Sale of immovable properties							
(e)	Compliance Certificate - NEW	per a application	request/				50.00	

BY ORDER OF THE COUNCIL

A. IIYAMBO CHAIRPERSON OF THE COUNCIL OSHAKATI TOWN

GOBABIS MUNICIPALITY

No. 28

ELECTRICITY TARIFFS 2018/2019

The Council of the Gobabis Municipality, under section 30(1)(u) of the Local Authorities Act, 1992 (Act No. 23 of 1992), as amended, determine its charges, fees and other moneys receivable in respect of any services rendered during the financial year ending 30 June 2019 as set out in this Electricity Tariffs Schedule with effect from 1 July 2018.

Description	Existing Tariff 2017/2018 N\$	Proposed Tariff 2018/2019 N\$	Increase %
1. SINGLE PHASE DOMESTIC			
15 amps	71.00	73.00	2.82%
20 amps	116.00	120.00	3.45%
25 amps	132.00	136.00	3.03%
30 amps	147.00	152.00	3.40%
35 amps	163.00	168.00	3.07%
40 amps	178.00	184.00	3.37%
45 amps	194.00	200.00	3.09%
50 amps	209.00	216.00	3.35%
55 amps	225.00	232.00	3.11%
60 amps	240.00	248.00	3.33%
Fixed per month 15 amps	33.00	34.00	3.03%
Fixed per month 20 - 60 amps	54.00	56.00	3.70%
Capacity charge per month 15 amps	2.50	2.60	4.00%
Capacity charge per month 20 - 60 amps	3.10	3.20	3.23%
Basic /month= N\$ 56.00 + (N\$ 3.20 x Amps)			
70 amps	0	280.00	New
80 amps	0	312.00	New
100 amps	0	376.00	New
1. SINGLE PHASE COMMERCIAL			
15 amps	71.00	73.00	2.82%
20 amps	116.00	120.00	3.45%

25 amps	132.00	136.00	3.03%
30 amps	147.00	152.00	3.40%
35 amps	163.00	168.00	3.07%
40 amps	178.00	184.00	3.37%
45 amps	194.00	200.00	3.09%
50 amps	209.00	216.00	3.35%
55 amps	225.00	232.00	3.11%
60 amps	240.00	248.00	3.33%
Fixed per month 15 amps	33.00	34.00	3.03%
Fixed per month 20 - 60 amps	54.00	56.00	3.70%
Capacity charge per month 15 amps	2.50	2.60	4.00%
Capacity charge per month 20 - 60 amps	3.10	3.20	3.23%
Basic /month= N\$ 56.00 + (N\$ 3.20 x Amps)	5.10	3.20	3.2370
70 amps	0	280.00	New
80 amps	0	312.00	New
*		376.00	
100 amps	0	3/6.00	New
Charge per unit (kwh) High season (June, July & August)			
<u> </u>	1.50	1.62	2.160/
Single phase 15 amps	1.58	1.63	3.16%
Single phase 20 - 60 amps	1.82	1.87	2.75%
ECB levy	0.01900	0.02030	6.84%
NEF Levy	0.01120	0.01600	42.86%
Charge per unit (kwh)			
Low season (Sept 2018 - May 2019)	1.50	1.60	2.1.00/
Single phase 15 amps	1.58	1.63	3.16%
Single phase 20 - 60 amps	1.82	1.87	2.75%
ECB levy	0.01900	0.02030	6.84%
NEF Levy	0.01120	0.01600	42.86%
2. THREE PHASE COMMERCIAL			
3 x 15 amps	219.00	225.50	2.97%
3 x 20 amps	267.00	275.00	3.00%
3 x 25 amps	315.00	324.50	3.02%
3 x 30 amps	363.00	374.00	3.03%
3 x 35 amps	411.00	423.50	3.04%
3 x 40 amps	459.00	473.00	3.05%
3 x 45 amps	507.00	522.50	3.06%
3 x 50 amps	555.00	572.00	3.06%
3 x 55 amps	603.00	621.50	3.07%
3 x 60 amps	651.00	671.00	3.07%
Fixed per month	75.00	77.00	2.67%
Capacity charge per month 15 amps	9.60	9.90	3.13%
Capacity charge per month 20 - 60 amps	9.60	9.90	3.13%
Basic/Month N\$ 77.00 + (9.9 X Amps)			
Charge per unit (kwh)			
High season (June , July & August 2019)			
Three phase 15 amps	1.79	1.75	-2.23%
Three phase 20 - 60 amps	2.05	2.01	-1.95%
ECB levy	0.01900	0.02030	6.84%
NEF Levy	0.01120	0.01600	42.86%

Three phase 15 amps	Charge per unit (kwh)			
Three phase 15 amps 1.30 1.28 -1.54% Three phase 20 - 60 amps 1.49 1.46 -2.01% FCB levy 0.01900 0.02030 6.84% NEF Levy 0.01120 0.01600 42.86% 3. BULK CONSUMERS S S Basic Charges S 5.675.00 5.848.00 3.05% 3 x 70 amps 5.675.00 5.848.00 3.05% 3 x 100 amps 6.363.00 6.557.00 3.05% 3 x 115 amps 8.771.00 9.975.00 3.05% 3 x 125 amps 9.459.00 9.747.50 3.05% 3 x 150 amps 11,179.00 11,520.00 3.05% 3 x 150 amps 14,619.00 12,229.00 3.05% 3 x 200 amps 16,619.00 15,065.00 3.05% 3 x 225 amps 16,339.00 16,837.50 3.05% 3 x 250 amps 18,059.00 18,610.00 3.05% 3 x 250 amps 22,319.00 22,215.00 3.05% 3 x 250 amps 23,199.00				
Three phase 20 - 60 amps 1.49 1.46 −2.01% ECB levy 0.01900 0.02030 6.84% NEF Levy 0.01120 0.01600 42.86% 3. BULK CONSUMERS S S 3x 70 amps 5.675.00 5.848.00 3.05% 3x 80 amps 6.363.00 6.557.00 3.05% 3x 100 amps 7.739.00 7.975.00 3.05% 3x 115 amps 8.771.00 9.938.50 3.05% 3x 125 amps 9.459.00 9.747.50 3.05% 3x 150 amps 11,179.00 11,520.00 3.05% 3x 150 amps 11,1867.00 12,229.00 3.05% 3x 150 amps 11,1867.00 12,229.00 3.05% 3x 225 amps 16,339.00 11,830.00 3.05% 3x 250 amps 18,059.00 18,810.00 3.05% 3x 250 amps 22,1499.00 22,155.00 3.05% 3x 352 amps 23,219.00 23,215.00 3.05% 3x 250 amps 22,319.00 23,279.00	, 1	1.30	1.28	-1.54%
ECB levy 0.01900 0.02030 6.84% NEF Levy 0.01120 0.01600 42.86% 3. BULK CONSUMERS		+		
NEF Levy 0.01120	1	+		
Basic Charges				
Basic Charges		-		
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Charge per unit (kwh) Low season (Sept 2018 - May 2019) Three phase 70 - 300 amps 1.49 1.46 -2.01% ECB levy 0.01900 0.02030 6.84% NEF Levy 0.01120 0.01600 42.86% THREE PHASE 70-300 TOU Peak Time Standard off Peak Enegry charge N\$/kwh - Low Season 1.79 1.58000 1.24 Enegry charge N\$/kwh - High Season 2.71 1.72000 1.29 Basic per month 885 85 Capacity charge 70.90 70.90 70.90 ECB Levy 0.02030 0.01600 70.90 <td< td=""><td></td><td>0.01900</td><td>0.02030</td><td>6.84%</td></td<>		0.01900	0.02030	6.84%
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THREE PHASE 70-300 TOU Peak Time Standard off Peak Enegry charge N\$/kwh - Low Season 1.79 1.58000 1.24 Enegry charge N\$/kwh - High Season 2.71 1.72000 1.29 Basic per month 885	ECB levy	0.01900	0.02030	6.84%
Peak Time Standard off Peak Enegry charge N\$/kwh - Low Season 1.79 1.58000 1.24 Enegry charge N\$/kwh - High Season 2.71 1.72000 1.29 Basic per month 885	NEF Levy	0.01120	0.01600	42.86%
Enegry charge N\$/kwh - Low Season 1.79 1.58000 1.24 Enegry charge N\$/kwh - High Season 2.71 1.72000 1.29 Basic per month 885 885 Capacity charge 70.90 6 ECB Levy 0.02030 6 NEF Levy 0.01600 6 THREE PHASE LARGE POWER USER TOU 7 1.8300 1.62000 1.28 Enegry charge N\$/kwh - Low Season 1.8300 1.62000 1.28 Enegry charge N\$/kwh - High Season 2.7900 1.77000 1.33	THREE PHASE 70-300 TOU			
Enegry charge N\$/kwh - High Season 2.71 1.72000 1.29 Basic per month 885 Capacity charge 70.90 ECB Levy 0.02030 NEF Levy 0.01600 THREE PHASE LARGE POWER USER TOU Peak Time Standard off Peak Enegry charge N\$/kwh - Low Season 1.8300 1.62000 1.28 Enegry charge N\$/kwh - High Season 2.7900 1.77000 1.33		Peak Time	Standard	off Peak
Basic per month 885 Capacity charge 70.90 ECB Levy 0.02030 NEF Levy 0.01600 THREE PHASE LARGE POWER USER TOU Peak Time Standard off Peak Enegry charge N\$/kwh - Low Season 1.8300 1.62000 1.28 Enegry charge N\$/kwh - High Season 2.7900 1.77000 1.33	Enegry charge N\$/kwh - Low Season	1.79	1.58000	1.24
Capacity charge 70.90 ECB Levy 0.02030 NEF Levy 0.01600 THREE PHASE LARGE POWER USER TOU Peak Time Standard off Peak Enegry charge N\$/kwh - Low Season 1.8300 1.62000 1.28 Enegry charge N\$/kwh - High Season 2.7900 1.77000 1.33	Enegry charge N\$/kwh - High Season	2.71	1.72000	1.29
ECB Levy 0.02030 NEF Levy 0.01600 THREE PHASE LARGE POWER USER TOU Peak Time Standard Enegry charge N\$/kwh - Low Season 1.8300 1.62000 1.28 Enegry charge N\$/kwh - High Season 2.7900 1.77000 1.33		885		
ECB Levy 0.02030 NEF Levy 0.01600 THREE PHASE LARGE POWER USER TOU Peak Time Standard Enegry charge N\$/kwh - Low Season 1.8300 1.62000 1.28 Enegry charge N\$/kwh - High Season 2.7900 1.77000 1.33	Capacity charge	70.90		
THREE PHASE LARGE POWER USER TOUPeak TimeStandardoff PeakEnegry charge N\$/kwh - Low Season1.83001.620001.28Enegry charge N\$/kwh - High Season2.79001.770001.33		0.02030		
Peak Time Standard off Peak Enegry charge N\$/kwh - Low Season 1.8300 1.62000 1.28 Enegry charge N\$/kwh - High Season 2.7900 1.77000 1.33	NEF Levy	0.01600		
Enegry charge N\$/kwh - Low Season 1.8300 1.62000 1.28 Enegry charge N\$/kwh - High Season 2.7900 1.77000 1.33	THREE PHASE LARGE POWER USER TOU			
Enegry charge N\$/kwh - High Season 2.7900 1.77000 1.33		Peak Time	Standard	off Peak
	Enegry charge N\$/kwh - Low Season	1.8300	1.62000	1.28
Basic per month 885.00	Enegry charge N\$/kwh - High Season	2.7900	1.77000	1.33
	Basic per month	885.00		

Maximum Demand Charge N\$/KVA/Month	153.00		
ECB Levy	0.02030		
NEF Levy	0.01600		
6. PRE-PAID ELECTRICITY	0.01000		
Charge per unit (all seasons)	1.97	2.03	3.05%
ECB Levy	0.01900	0.02030	6.84%
NEF Levy	0.01120	0.01600	42.86%
7. OTHER CHARGES PER MONTH	0.01120	0.01000	.2.0070
a) Illuminated Sign / advertisement board (s) with			
electricity			
Basic charge	51	53.00	3.92%
Charges per unit - High & Low Seasons	1.85	1.91	3.24%
ECB Levy	0.01900	0.02030	6.84%
NEF Levy	0.01120	0.01600	42.86%
b) Undevelop erven			
Basic charge	99.00	102.00	3.03%
ECB Levy	0.01900	0.02030	6.84%
NEF Levy	0.01120	0.01600	42.86%
c) Fixed rates			
Basic Charge	7740.00	7,972.00	3.00%
Charge per unit - High & Low Seasons	0.67	0.69	2.99%
ECB Levy	0.01900	0.02030	6.84%
NEF Levy	0.01120	0.01600	42.86%
d) Huis Deon Louw			
Basic Charge	5624.00	5,793.00	3.00%
Charge per unit - High & Low Seasons	0.89	0.92	3.37%
ECB Levy	0.01900	0.02030	6.84%
NEF Levy	0.01120	0.01600	42.86%
NOTES: All above charges were stated without VAT. Therefore, VAT will be added for non-residential consumers.			
8. CONSUMER DEPOSITS			
Resindent Owner	746.30	775.41	3.9%
Resindent Tenant	874.14	908.23	3.9%
Businesses	3 months average for consumption	3 months average for consumption	0.0%
Starting/ Minimum consumer deposit for small business	4,000.00	4,156.00	3.9%
9. OTHER SUNDRY CHARGES			
1) Re-connection after disconnected for non-payment of account:	363.65	377.83	3.9%
2) Fees for meter test and refundable if meter is faulty:	261.75	271.96	3.9%
3) Fees for changing of ampere	523.50	543.92	3.9%
4) Single Phase Conversional Meter	785.25	815.87	3.9%
5) Single Phase Pre-paid Meter	1,884.60	1,958.10	3.9%
6) 3 x Phase prepaid Meter	3,141.00	3,263.50	3.9%
7) 3 x Phase Conversional Meter	2,617.50	2,719.58	3.9%
8) Replacement of back / front plate of prepaid box	209.40	217.57	3.9%

9) Change from Pre-paid to Conventional and viceversa		250.00	New
10. ELECTRICITY INITIAL / NEW CONNECTION			
1) Single phase meter (conversional) p/connection and Inspection	2,198.70	2,284.45	3.9%
2) 3 x phase meter (conversional) p/connection and Inspection	3,664.50	3,807.42	3.9%
3) Single phase meter (pre-paid) p/connection and Inspection	1,884.60	1,958.10	3.9%
4) 3 x phase meter (pre-paid) p/connection and Inspection	3,141.00	3,263.50	3.9%
* Take Note: The Connection fee is consist of a cable and circuit breaker			
All costs included VAT			
11. Illegal connections			
a) Residential - per offence: or 6 months imprisonment or both	5,500.00	5,714.50	3.9%
b) All types of businesses - per offence: or 6 months imprisonment or both	8,800.00	9,143.20	3.9%
12. Fine or Penalty Charges			
a) Electrical Contractor Registration Fee	525.00	545.48	3.9%
b) Electrical Contractor Annual Fee	262.50	272.74	3.9%
c) Call-out Fee	262.50	272.74	3.9%
d) Vadalism of Council Electrical Propertis	2000 + Calculated Related Cost	2078.00 + Calculated Related Cost	3.9%
e) Refusal of reasonal instruction from the Council	1500 + Other Related Costs	1558.50 + Other Related Costs	3.9%
f) Reward for reporting confirmed illegal connection and vadalism of Council Electrical Properties per accident	350.00	363.65	3.9%

L. KALILI MAYOR MUNICIPAL COUNCIL OF GOBABIS

No. 29

PERMANENT CLOSURE OF PORTION A OF ERF 2395, WANAHEDA EXTENSION 8 AS A PUBLIC OPEN SPACE

Notice is hereby given in terms of Section 50(3)(a)(ii) and Section 50(3)(a)(iv) of the Local Authorities Act, 1992 (Act No. 23 of 1992) that the City of Windhoek proposes to permanently close Portion A of Erf 2395, Wanaheda measuring approximately 562.17 m² in extent as a 'Public Open Space'. The proposed "Public Open Space" closure is to enable the City of Windhoek to sell the permanently closed Portion to the owner of the adjacent Erf 2261 Wanaheda Extension 8, for consolidation purposes.

PERMANENT CLOSURE OF PORTION A OF ERF 2395, WANAHEDA EXTENSION 8 AS A PUBLIC OPEN SPACE

Further take note that the locality map of the above erven lies open for inspection during normal office hours on the notice board offices at the City of Windhoek and SPC, Office, 45 Feld Street, Ausspanplatz Windhoek.

Further take note that any person to objecting to the proposed permanent closure as indicated above may lodge such objection together with the grounds thereof, with the Chief Executive Officer, City of Windhoek and with the applicant (SPC), in writing on or before 4 March 2019.

Applicant: Stubenrauch Planning Consultants

PO Box 41404 Tel.: (061) 251189 Windhoek **The Chief Executive Officer**

The City of Windhoek

P.O. Box 59 Windhoek